



Center for
Clean Air Policy

The Future of Offsets in the United States

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Center for Clean Air Policy (CCAP)

- Washington, CA, NY, Beijing and Brussels-based environmental think tank
- Committed to advancing pragmatic and cost-effective climate and air quality policy through analysis, dialogue, and education
- CCAP helped draft US CAA, EU ETS and reach agreements on emissions trading, the design of Clean Development Mechanism
- now focused on US domestic legislation and international post-2012 agreement



Outline

- The change of climate in the US
- US offsets positions and proposals
- Possible solutions
- Transatlantic cooperation

U.S. Leadership Matters

- Compare recent U.S. decision to support a global accord to reduce mercury emissions
- At the end of February, the Obama Administration reversed 7 years of US opposition to a global agreement on mercury and within days all major nations, including China and India signed onto the agreement

Change in the U.S.

“I ask this Congress to send me legislation that places a market-based cap on carbon pollution and drives the production of more renewable energy in America.”

President Obama, Address to Joint Session of Congress,
24 Feb 2009



Progress in the House

- Chairman Waxman promises to pass a climate bill from Energy and Commerce Committee by the end of May
 - » Staff are feverishly drafting
 - Two policy hearings a week
 - Will change to legislative hearings
 - » Discussion Draft end of March
 - » Plans to combine Climate and Energy Bill
- Ways and Means Committee, which has jurisdiction over a carbon tax and the Treasury Department, is flexing its muscle

Cost Containment Measures in Climate Legislation: 110th Congress

	Markey H.R. 6186	Doggett H.R. 6316	Lieberman / McCain S.280	Sanders / Boxer S.309	Feinstein S.317	Kerry/Snowe S.485	Lieberman / Warner S.3036
Banking	Allowed, no specified limits	Unspecified	Allowed, no specified limits	Unspecified	Allowed, no specified limits	Allowed, no specified limits	Allowed, no specified limits
Borrowing	Allowed for up to 15% of obligation. Max borrowing period of 5 years with 10% annual interest.	Unspecified	Allowed for up to 25% of obligation. Max borrowing period of 5 years with 10% annual interest	Unspecified	Allowed for up to 10% of obligation only when prices reach levels that threaten economic harm Max borrowing period of 5 years plus interest	Unspecified	Allowed for up to 15% of obligation. Max borrowing period of 5 years with 10% annual interest
Offsets	Domestic and International offsets allowed	Allowed for up to 25% of obligation	Allowed for up to 30% of obligation	Allowed from biological sequestration	Allowed from biological sequestration. 5% limit on offsets from forest management and 25% limit on international offsets	Allowed from biological sequestration	Domestic and International offsets allowed
Transition Assistance	6% of allowances allocated to eligible manufacturing facilities that produce "trade-exposed primary goods"	10% of allowances allocated to affected entities, gradually decreasing to 2% by 2019	Unspecified	Unspecified	Unspecified	Unspecified	Allocates a portion of allowances to power-generating facilities, rural cooperative owners and intensive manufacturing facilities
International Credits	Credits will be accepted from foreign cap and trade programs	Accepts credits from foreign cap & trade programs, up to 15% of obligation	Accepts credits from foreign cap and trade programs under "offsets"	Unspecified	Accepts credits from foreign cap & trade programs for up to 25% of obligation, 50% for new affected units	Unspecified	Accepts credits from foreign cap & trade programs up to 15% of obligation
Other	1.) Bidding limits: No person can buy more than 33% of allowances for sale. 2.) Office of Carbon Market Oversight within FERC would guard against market manipulation	Cost relief measures in case of economic trouble: increasing offsets %, increasing foreign credits %, increasing quantity of allowances	Unspecified	Freezes cap if prices reach the Technology-Indexed Price Stop, a safety valve based on the avg price of reducing emissions given available technology options	Unspecified	Unspecified	Unspecified

Offsets in RGGI

- Allows offsets for projects outside the electric power generation sector
- Currently can only offset allowances constrained to 3.3% of installation's total compliance obligation (could grow to 5% or 10% if allowance price thresholds are reached)
- Allowances generated in U.S. may not be the result of projects resulting from any law, regulation, or order
- International offsets (such as CDM) allowed under limited circumstances

California Offsets

- AB32 scoping plan limits use of offsets to 49% of allowances
- Intention to consider international offsets outside of Western Climate Initiative jurisdictions (incl. CDM)
- CARB has adopted California Climate Action Registry protocols for forestry, local government operations, urban forestry, and manure digestures (possible precursor to use for offsets)

Government, NGOs, and Industry views on offsets – testimonies to Energy & Commerce Committee

- Most agree that offsets do have a role to play in a future U.S. cap and trade program but also emphasize the risks in current approaches including the CDM
- “these markets hold limited promise, both as a cost control mechanism and as a method of engaging developing countries on the problem of climate change while also presenting substantial risks” (Michael Wara, Stanford Law School)
- Must deal with problem of “inherent uncertainty” of offsets to ensure credibility – offsets should be measurable, verifiable, permanent, enforceable, and additional
- Environment America only NGO testifying vigorously against offsets as risk to “real and sustainable cuts”
- Developing country action should be required before offsets from that country will be credited

Government, NGOs, and Industry views on offsets - GAO 2008 reports

- “While carbon offsets have the potential to lower compliance costs for entities that could be affected by regulatory limits on emissions, their use for compliance in a mandatory emissions reduction scheme could undermine the program’s integrity if the offsets lack credibility.”

Government, NGOs, and Industry views on offsets – GAO 2008 reports

- “Our work on CDM identifies challenges with using carbon offsets in a mandatory emissions reduction program despite the use of rigorous quality assurance procedures.”
- “Using offsets in a mandatory emissions reduction program would involve fundamental trade-offs between offset credibility and compliance costs.”

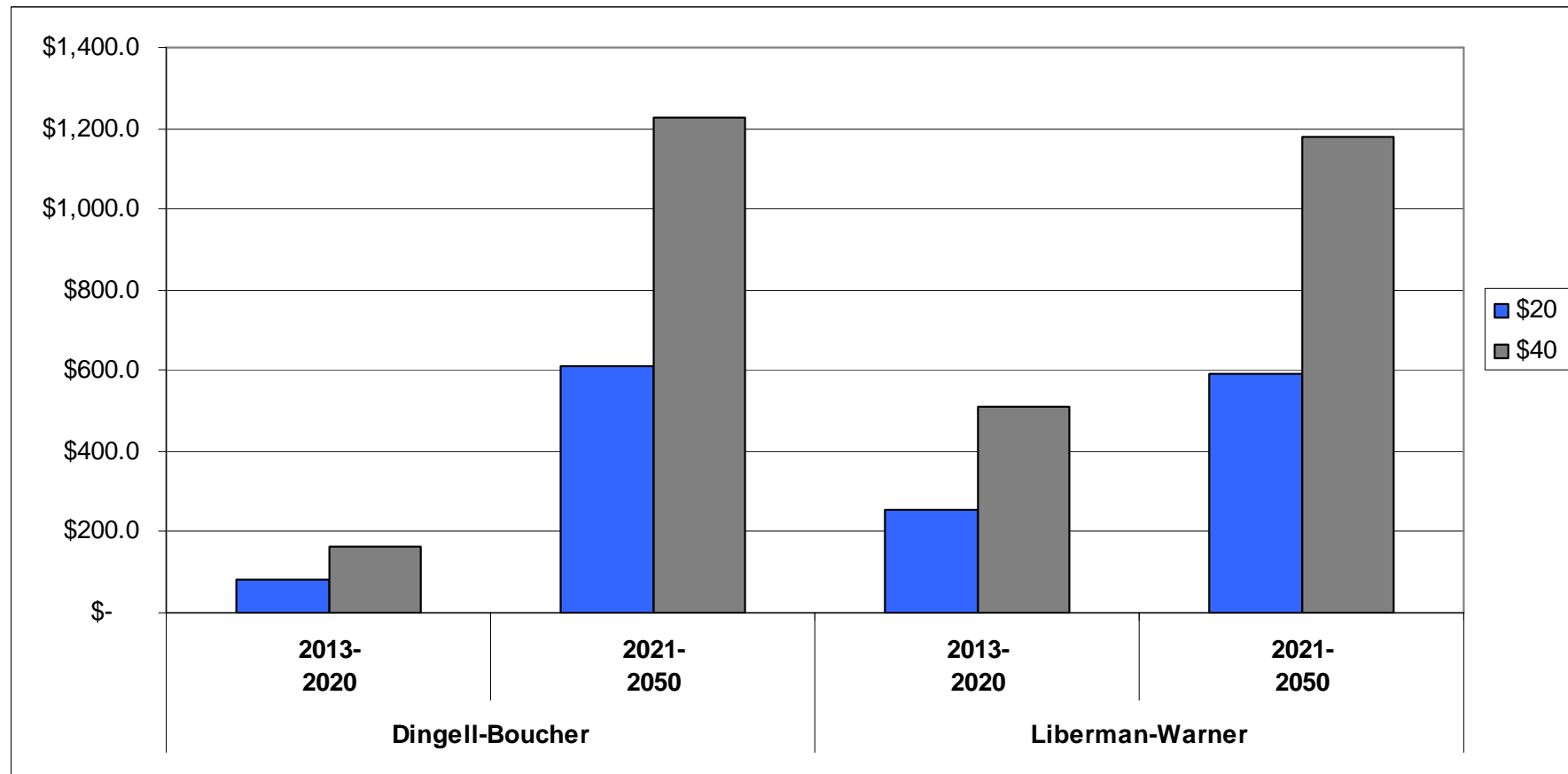
Government, NGOs, and Industry views on offsets - GAO 2008 reports

- Pros
 - » Cost containment
 - » Raises interest and engagement, DCs
- Cons
 - » Credibility, additionality
 - » Limitations to domestic changes

Government, NGOs, and Industry views on offsets - GAO 2008 reports

- Procedural solutions
 - » Clear rules about the types that can be used
 - » Procedures to compensate for inherent uncertainty
 - » Standardized registry
 - » Procedures for amending offset rules based on experience

U.S. estimated offset market size



(Billions USD)



Lieberman-Warner offsets

k-tones	<i>2013-2020</i>	<i>2021-2050</i>
<u>Offsets</u>	42,370	98,249
- International Offsets	6,356	14,737
a) Forestry (10%)	4,237	9,825
b) Other Projects (5%)	2,119	4,912

Sectoral Approach

- Sectoral approaches as reformed CDM present the following advantages:
 - » Quantitative and qualitative criteria
 - » Ease of administration
 - » Data availability
 - » Greater equity
 - » Increased technology transfer
 - » Targeted emission reductions

Elements for a Sectoral Program

- Builds on developing country unilateral actions
- Places importance on both encouraging sustainable development and on achieving GHG reductions
- Builds goals from the bottom-up and provide incentives for going further
 - » Encourages developing countries to take actions without penalties
 - » Maintains “common but differentiated responsibilities and respective capabilities”

Conclusions

- Time of change has arrived
- Role of offsets controversial
 - » Environmental vs. economic tradeoffs
 - » Cost advantages vs. competitiveness issues
- Overall negative take of current CDM
- Alternatives currently under consideration
 - » Performance-based/sectoral system
 - » Stringent limits

Thank You!

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